rorm 5										
		WE	LL COMF	LETION O	R RE-COMP	LETION R	EPORT	8		
notented or Federa	al lands.	and in triplicate for pletion, submit separa	wells on Stat ste report fo	e lands. Geolog	gical information ion.	will be held co	ator shall su onfidential f	ubmit this form or a period of t	in duplicate for wells welve months if request	
	144 - 1 - 155 - 155 - 15 - 15 - 15 - 15	gegendedd ( g ) - wyr rhaed eiricyn gar y c ( f ) - f y y gyn y gar y ga	77 44 45	DESIGNATE T	YPE OF COMPL				The second secon	
	New	······	Vork-Over		_	Plug Back		Same Reservoir		
		Different F	teservoir 🔲	Oil 🛚	Gas		Unsuccessful	LJ		
				DESCRIPTION	OF WELL AND	LEASE		**************************************		
Operator	Ther!	s Y. Coleman								
Address										
Well No.	Box 54	Lease Name	McCoo	k, Nebras	ka 69 Field and Reserve	001 Foir (Nywildcat,	so state)	. <b>.</b>	uck Est	
	9-13	Fuller	<del></del>		Wilde	at )	maybe	DRAWING	WE ST.	
Location	sw sw		iec. 9	Twp. 2N	Range	25W Con	unty	Furnas		
Footage Location	KKΩfeet :	from (N) (S) line,	510	feet from	n 挺) (W) line, (	of	South	vest	Y4	
Spud Date Date reached T.D.			Date Completed				ion			
3/20/82 Total Depth	P.1	3/26/82 B.T.D.	Single or m	ultiple completion	.,			irectionally drille		
3543 Producing interval	l(s) for th	is completion	Single	<u></u>			Type of log	) s run in well	······································	
3517-20 Rotary tools used			Coble	tools used (int	R A G1			uard pol Contractor		
Entire	(III(el Vol)		Cook	NONE			,	en Eagle I	rilling	
				CAS	ING RECORD					
Report all strings	setsur	face, intermediate, pr	oduction, etc	,		······				
Purpose of String		Size hole drilled		Size casing set (in. O.D.)		Weight lbs/ft.		Setting Dept	h Sacks Cement	
Surface		12"		8 5/8"		20		340	260	
		7 7/8"		4 <del>\</del> 5"		9.5		3540	250	
Production		1 110		43		, <u>, .</u>				
	<del></del>			······································	<del></del>					
LINER RECORD						PERFORATION RECORD				
Top, ft.	Botto	m, ft.	ft. Socks Cement		i i			Size & Type Depth Interval SB II 3517-20		
	TUBING RECORD	NG RECORD								
	Setting C		Packer set	of					•	
2 3/8	352	24	ACID	EDACTURE SH	OT, CEMENT SQ	USEZE RECORD	<u> </u>			
							Interval Treated			
NONE										
	·····		·							
	=======================================			<b></b>	<del></del>					
		······································			AL PRODUCTION		***	· · · · · · · · · · · · · · · · · · ·		
Date of first proc 5/17/82	duction		Producin	ng method (flow Pumi	ing, pumping, g oing	as lift, etc.)				
RATE OF PRODU PER 24 HOURS	ICTION	Oil	100bbls.	Gas	MCI	Water			l ratio CFF	
		used on lease or so	<del></del>		MCI	<del></del>	ırchaser	bbis.	Urr	
Vent			ements herei	n man are con			Maratho	n Oil Com	pany	
, we have	y swedi c	13 of C	FIVED	-111 con	nplete and correc	hu h	11	(6/		
	No D	ST MAY	2 1 1982			NUV		gnature	3ma	
	No C	ores \ NEBRASI	2 1 1902 (A DIL & GAS COMMISSION	F12		Operator		Title		
		CONS.	COMMISSION	<i>[</i> ]	, <del>iii,</del>	May 19,	1982			
S ton	e Core	<b>a</b> 1			1950					
Fora			2848							
Topel				3072						
Deer Creek					3130 3168					
Oread Lansing "A"					3168 3226					
Lans	_	3''		3256						
	•	C''		3326						
	11]	"		3351						
	"1	Ε"			3390					
	117	7 <sup>11</sup>			3411					

3483

Sand